## XCEL ENERGY STANDARD FOR ELECTRIC INSTALLATION AND USE SUMMARY OF SIGNIFICANT CHANGES - 2018

Exception Form	<u>Page</u>
Updated the WI/MI Electrical Inspection Certificate	18
Section 2 - General Information	
No changes made	
Section 3 - Character of Service Available	
<ul> <li>Section 3.1.1 Two wire services changed to by exception only for MI and WI.</li> </ul>	27
Section 4 - Service Facilities	
<ul> <li>Section 4.1(4) Removed (Except CO)</li> <li>Section 4.2.1(2)(d) Added clarification of minimum conductor clearances from final grade</li> <li>Section 4.10.3.3 Clarified requirements for line side conductors for alternate underground temporary services.</li> <li>Section 4.10.6 Clarified the ampacity ratings for 200 and 320 amp self-contained meter sockets</li> </ul>	30 30 41 42
<ul> <li>Section 4.11 - reorganized subsections to make it clear that Heavy Duty Lever Bypass meter blocks are required for all self-contained meter sockets.</li> <li>Section 4.12.2 added requirements that secondary connection cabinets shall not be used for single-phase or temporary services.</li> </ul>	44-46 48
Section 5 - Transformers	
• Fixed typo in Table II (%Z for a 500 kVA transformer from 4.8 to 1.8).	63
Section 6 - Utilization Equipment	
<ul> <li>Section 6.4.4 Updated information regarding voltage flicker to the IEEE Standards 1453 - 2015</li> </ul>	72
Section 7 - Special Types of Service	
No changes made	
Section 8 - Distributed Energy Resource (DER)	
Added Section 8.4 for telemetry requirements for DER installations	79

Illustrations Section	<u>Page</u>
• Added requirment that the point of attachment shall not be beow the weatherhead and added more detail to conductor clearance requirements.	I-1.17
<ul> <li>Corrected phase designations on 120/240 Delta transformer bank</li> </ul>	I-1.25
<ul> <li>Corrected phase designations on 120/240 Delta transformer bank</li> </ul>	I-1.29
<ul> <li>Changed verbiage of line and load side conductors to match table of responsibility</li> </ul>	I-3.4
• Revised drawing to include note 2, which provides an alternative to direct buried conductors	I-4.4
• Revised drawing to include note 3, which provides an alternative to direct buried conductors	I-4.6
• Added note 6 to reiterate requirement for removable bus links for all phases and the neutral for all secondary connection cabinets. See Section 4.12.2 for more detail.	I-6.20
Clarified clearance from gas regulator to window	I-7.1
Clarified language for clearance from Electric Distribution equipment	I-7.2
<ul> <li>Clarified language for clearances from combustible first floor overhang.</li> </ul>	I-7.3A
Removed "in enclosed spaces"	I-7.12